

EX 2015 PG 11757

INSTRUMENT PREPARED BY  
VIRGINIA GAS AND OIL BOARD

ORDER RECORDED UNDER CODE  
OF VIRGINIA SECTION 45.1-361.26

V I R G I N I A:

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT: CNX Gas Company LLC ) VIRGINIA GAS  
RELIEF SOUGHT: POOLING OF INTERESTS IN ) AND OIL BOARD  
DRILLING UNIT BB55 LOCATED ) DOCKET NO.  
IN THE OAKWOOD COALBED METHANE GAS ) 15-0616-4070  
FIELD I PURSUANT TO VA. CODE )  
§§ 45.1-361.21 AND 45.1-361.22, FOR )  
THE PRODUCTION OF OCCLUDED NATURAL )  
GAS PRODUCED FROM COALBEDS AND ROCK )  
STRATA ASSOCIATED THEREWITH (herein )  
Collectively referred to as )  
"Coalbed Methane Gas" or "Gas") )

LEGAL DESCRIPTION:

DRILLING UNIT NUMBER BB55  
(herein "Subject Drilling Unit")  
IN THE OAKWOOD COALBED METHANE GAS FIELD I  
MAIDEN SPRINGS MAGISTERIAL DISTRICT,  
JEWELL RIDGE QUADRANGLE  
TAZEWELL COUNTY, VIRGINIA  
(the "Subject Lands" are more  
particularly described on Exhibit  
A, attached hereto and made a  
part hereof)

TAX Map  
IDENTIFICATION  
NUMBERS FOR  
ALL  
PARCELS  
AFFECTED BY  
THIS ORDER ARE  
SHOWN ON THE  
TRACT  
IDENTIFICATION  
PAGE  
FOLLOWING  
EXHIBIT A  
WHICH  
IS ATTACHED TO  
AND A PART OF

REPORT OF THE BOARD

FINDINGS AND ORDER

1. Hearing Date and Place: This came for final hearing before the Virginia Gas and Oil board (hereafter "Board") at 9:00 a.m. on **June 16, 2015** at the at the Russell County Conference Center, Lebanon, Virginia.
2. Appearances: Mark Swartz, Esquire, of the firm Mark A. Swartz, Hilliard & Swartz, LLP, appeared for the Applicant; and Paul Kugelman, Jr., Senior Assistant Attorney General, was present to advise the Board.
3. Jurisdiction and Notice: Pursuant to Va. Code §§ 45.1-361.1 et seq., the Board finds that it has jurisdiction over the subject matter. Based upon the evidence presented by Applicant, the Board also finds that the Applicant has (1) exercised due diligence in conducting a search of the reasonably available sources to determine the identity and whereabouts of gas and oil owners, coal owners, mineral owners and/or potential owners, i.e., persons identified by Applicant as having ("Owner") or claiming ("Claimant") the rights to Coalbed Methane Gas in all coal seams below the Tiller Seam, including the Upper Seaboard, Greasy Creek, Middle Seaboard, Lower Seaboard, Upper Horsepen, Middle Horsepen, War Creek, Lower Horsepen, Pocahontas No. 9, Pocahontas No. 8, Pocahontas No. 7, Pocahontas No. 6, Pocahontas No. 5, Pocahontas No. 4, Pocahontas No. 3, Pocahontas No. 2 and various

unnamed coal seams, coalbeds and rock strata associated therewith (hereafter "Subject Formation"), in Subject Drilling Unit underlying and comprised of Subject Lands; (2) represented it has given notice to those parties (hereafter sometimes "person(s)" whether referring to individuals, corporations, partnerships, associations, companies, businesses, trusts, joint ventures or other legal entities) entitled by Va. Code §§ 45.1-361.19 and 45.1-361.22, to notice of the Application filed herein; and (3) that the persons set forth in their Application and Notice of Hearing have been identified by Applicant through its due diligence as Owners or Claimants of Coalbed Methane Gas interests underlying Subject Drilling Unit and that the persons identified in **Exhibit B-3** attached hereto are persons identified by Applicant who may be Owners or Claimants of Coalbed Methane Gas interests in Subject Formation who have not heretofore agreed to lease or sell to the Applicant and/or voluntarily pool their Gas interests. Conflicting Gas Owners/Claimants in Subject Drilling Unit are listed on **Exhibit E**. Further, the Board has caused notice of this hearing to be published as required by Va. Code § 45.1-361.19.B. Whereupon, the Board hereby finds that the notices given herein satisfy all statutory requirements, Board rule requirements and the minimum standards of due process.

4. Amendments: **None**

5. Dismissals: **None**

6. Relief Requested: Applicant requests (1) that pursuant to Va. Code § 45.1-361.22, including the applicable portions of Va. Code § 45.1-361.21, the Board pool all the rights, interests and estates in and to the Gas in Subject Drilling Unit, including the pooling of the interests of the Applicant and of the known and unknown persons named in **Exhibit B-3** hereto and that of their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, for the drilling and operation, including production, of Coalbed Methane Gas, produced from or allocated to the Subject Drilling Unit established for the Subject Formation underlying and comprised of the Subject Lands, (hereafter sometimes collectively identified and referred to as "Well Development and/or Operation in the Subject Drilling Unit"), and (2) that the Board designate **CNX Gas Company LLC** as as Unit Operator.

7. Relief Granted: The Applicant's requested relief in this cause be and hereby is granted: (1) Pursuant to Va. Code § 45.1-361.21.C.3, **CNX Gas Company LLC** hereafter "Unit Operator" is designated as the Unit Operator authorized to drill and operate the Coalbed Methane Gas well in the Subject Drilling Unit at the location depicted on the plat attached hereto as **Exhibit A**, subject to the permit provisions contained in Va. Code §§ 45.1-361.27 et seq.; to the Oakwood Coalbed Methane Gas Field I Order OGCB 3-90, dated May 18, 1990, as amended; to §§ 4 VAC 25-150 et seq., Gas and Oil Regulations; and to §§ 4 VAC 25-160 et seq., Virginia Gas and Oil Board Regulations, all as amended from time to time, and (2) all the interests and estates in and to the Gas in Subject Drilling Unit, including that of the Applicant and of the known and unknown persons listed on **Exhibit B-3**, attached hereto and made a part hereof, and their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, be and hereby are pooled in the Subject Formation in the Subject Drilling Unit underlying and comprised of the

Subject Lands.

Pursuant to the Oakwood I Field Rules promulgated under the authority of Va. Code § 45.1-361.20, the Board has adopted the following method for the calculation of production and revenue and allocation of allowable costs for the production of Coalbed Methane Gas.

For Frac Well Gas. - Gas shall be produced from and allocated to only the **80-acre** drilling unit in which the well is located according to the undivided interests of each Owner/Claimant within the unit, which undivided interest shall be the ratio (expressed as a percentage) that the amount of mineral acreage within each separate tract that is within the Subject Drilling Unit, when platted on the surface, bears to the total mineral acreage, when platted on the surface, contained within the entire **80-acre** drilling unit in the manner set forth in the Oakwood I Field Rules.

8. Election and Election Period: In the event any Owner or Claimant named in **Exhibit B-3** hereto does not reach a voluntary agreement to share in the operation of the well located in the Subject Drilling Unit, at a rate of payment mutually agreed to by said Gas Owner or Claimant and the Unit Operator, then such person named may elect one of the options set forth in Paragraph 9 below and must give written notice of his election of the option selected under Paragraph 9 to the designated Unit Operator at the address shown below within thirty (30) days from the date of receipt of a copy of this Order. A timely election shall be deemed to have been made if, on or before the last day of said 30-day period, such electing person has delivered his written election to the designated Unit Operator at the address shown below or has duly postmarked and placed its written election in first class United States mail, postage prepaid, addressed to the Unit Operator at the address shown below.

9. Election Options:

9.1 Option 1 - To Participate In The Well Development and Operation of the Drilling Unit: Any Gas Owner or Claimant named in **Exhibit B-3** who does not reach a voluntary agreement with the Unit Operator may elect to participate in the Well Development and Operation in the Subject Drilling Unit (hereafter "Participating Operator") by agreeing to pay the estimate of such Participating Operator's proportionate part of the actual and reasonable costs of the Well Development contemplated by this Order for Gas produced pursuant to the Oakwood I Field Rules, including a reasonable supervision fee, as more particularly set forth in Virginia Gas and Oil Board Regulation 4 VAC 25-160-100 (herein "Completed-for-Production Costs"). Further, a Participating Operator agrees to pay the estimate of such Participating Operator's proportionate part of the Completed-for-Production Cost as set forth below to the Unit Operator within forty-five (45) days from the later of the date of mailing or the date of recording of this Order. The Completed-for-Production Cost for the Subject Drilling Unit is as follows:

Completed-for-Production Cost:	BB55	\$365,286.00
	BB55A	\$378,353.00
	Total	\$743,639.00

Any gas owner and/or claimants named in Exhibit B-3, who elect this option (Option 1) understand and agree that their initial payment under this option is for their proportionate share of the Applicant's estimate of actual costs and expenses. It is also understood by all persons electing this option that they are agreeing to pay their proportionate share of the actual costs and expenses as determined by the Operator named in this Board Order.

A Participating Operator's proportionate cost hereunder shall be the result obtained by multiplying the Participating Operators' "Interest in Unit" times the Completed-for-Production Cost set forth above. Provided, however, that in the event a Participating Operator elects to participate and fails or refuses to pay the estimate of his proportionate part of the Completed-for-Production Cost as set forth above, all within the time set forth herein and in the manner prescribed in Paragraph 8 of this Order, then such Participating Operator shall be deemed to have elected not to participate and to have elected compensation in lieu of participation pursuant to Paragraph 9.2 herein.

9.2 Option 2 - To Receive A Cash Bonus Consideration: In lieu of participating in the Well Development and Operation in Subject Drilling Unit under Paragraph 9.1 above, any Gas Owner or Claimant named in **Exhibit B-3** hereto who does not reach a voluntary agreement with the Unit Operator may elect to accept a cash bonus consideration of **\$5.00** per net mineral acre owned by such person, commencing upon entry of this Order and continuing annually until commencement of production from Subject Drilling Unit, and thereafter a royalty of 1/8th of 8/8ths [twelve and one-half percent (12.5%)] of the net proceeds received by the Unit Operator for the sale of the Coalbed Methane Gas produced from any Well Development and Operation covered by this Order multiplied by that person's Interest in Unit or proportional share of said production [for purposes of this Order, net proceeds shall be actual proceeds received less post-production costs incurred downstream of the wellhead, including, but not limited to, gathering, compression, treating, transportation and marketing costs, whether performed by Unit Operator or a third person] as fair, reasonable and equitable compensation to be paid to said Gas Owner or Claimant. The initial cash bonus shall become due and owing when so elected and shall be tendered, paid or escrowed within one hundred twenty (120) days of recording of this Order. Thereafter, annual cash bonuses, if any, shall become due and owing on each anniversary of the date of recording of this order in the event production from Subject Drilling Unit has not theretofore commenced, and once due, shall be tendered, paid or escrowed within sixty (60) days of said anniversary date. Once the initial cash bonus and the annual cash bonuses, if any, are so paid



or escrowed, subject to a final legal determination of ownership, said payment(s) shall be satisfaction in full for the right, interests, and claims of such electing person in and to the Gas produced from Subject Formation in the Subject Lands, except, however, for the 1/8th royalties due hereunder.

Subject to a final legal determination of ownership, the election made under this Paragraph 9.2, when so made, shall be satisfaction in full for the right, interests, and claims of such electing person in any Well Development and Operation covered hereby and such electing person shall be deemed to and hereby does lease and assign, its right, interests, and claims in and to the Gas produced from Subject Formation in the Subject Drilling Unit to the Applicant.

- 9.3. Option 3 - To Share In The Well Development And Operation As A Non-Participating Person On A Carried Basis And To Receive Consideration In Lieu Of Cash: In lieu of participating in the Well Development and Operation in Subject Drilling Unit under Paragraph 9.1 above and in lieu of receiving a Cash Bonus Consideration under Paragraph 9.2 above, any Gas Owner or Claimant named in **Exhibit B-3** hereto who does not reach a voluntary agreement with the Unit Operator may elect to share in the Well Development and Operation of Subject Drilling Unit on a carried basis (as a "Carried Well Operator") so that the proportionate part of the Completed-for-Production Cost hereby allocable to such Carried Well Operator's interest is charged against such Carried Well Operator's share of production from Subject Drilling Unit. Such Carried Well Operator's rights, interests, and claims in and to the Gas in Subject Drilling Unit shall be deemed and hereby are assigned to the Applicant until the proceeds from the sale of such Carried Well Operator's share of production from Subject Drilling Unit (exclusive of any royalty, excess or overriding royalty, or other non-operating or non cost-bearing burden reserved in any lease, assignment thereof or agreement relating thereto covering such interest) equals three hundred percent (300%) for a leased interest or two hundred percent (200%) for an unleased interest (whichever is applicable) of such Carried Well Operator's share of the Completed-for-Production Cost allocable to the interest of such Carried Well Operator. When the Applicant recoups and recovers from such Carried Well Operator's assigned interest the amounts provided for above, then, the assigned interest of such Carried Well Operator shall automatically revert back to such Carried Well Operator, and from and after such reversion, such Carried Well Operator shall be treated as if it had participated initially under Paragraph 9.1 above; and thereafter, such participating person shall be charged with and shall pay his proportionate part of all further costs of such Well Development and Operation.

Subject to a final legal determination of ownership, the election made under this Paragraph 9.3, when so made, shall

be satisfaction in full for the rights, interests, and claims of such electing person in any Well Development and Operation covered hereby and such electing person shall be deemed to have and hereby does assign its rights, interests, and claims in and to the Gas produced from Subject Formation in the Subject Drilling Unit to the Applicant for the period of time during which its interest is carried as above provided prior to its reversion back to such electing person.

10. Failure to Properly Elect: In the event a person named in **Exhibit B-3** hereto does not reach a voluntary agreement with the Unit Operator and fails to elect within the time, in the manner and in accordance with the terms of this Order, one of the alternatives set forth in Paragraph 9 above for which his interest qualifies, then such person shall be deemed to have elected not to participate in the proposed Well Development and Operation in Subject Drilling Unit and shall be deemed, subject to a final legal determination of ownership, to have elected to accept as satisfaction in full for such person's right, interests, and claims in and to the Gas the consideration provided in Paragraph 9.2 above for which its interest qualifies and shall be deemed to have leased and/or assigned his right, interests, and claims in and to the Gas produced from Subject Formation in the Subject Drilling Unit to the Applicant. Persons who fail to properly elect shall be deemed, subject to a final legal determination of ownership, to have accepted the compensation and terms set forth herein at Paragraph 9.2 in satisfaction in full for the right, interests, and claims of such person in and to the Gas produced from the Subject Formation underlying Subject Lands.

11. Default By Participating Person: In the event a person named in **Exhibit B-3** elects to participate under Paragraph 9.1, but fails or refuses to pay, to secure the payment or to make an arrangement with the Unit Operator for the payment of such person's proportionate part of the Completed-for-Production Cost as set forth herein, all within the time and in the manner as prescribed in this Order, then such person shall be deemed to have withdrawn his election to participate and shall be deemed to have elected to accept as satisfaction in full for such person's right, interest, and claims in and to the Gas the consideration provided in Paragraph 9.2 above for which his interest qualifies depending on the excess burdens attached to such interest. Whereupon, any cash bonus consideration due as a result of such deemed election shall be tendered, paid or escrowed by Unit Operator within one hundred twenty (120) days after the last day on which such defaulting person under this Order should have paid his proportionate part of such cost or should have made satisfactory arrangements for the payment thereof. When such cash bonus consideration is paid or escrowed, it shall be satisfaction in full for the right, interests, and claims of such person in and to the Gas underlying Subject Drilling Unit in the Subject Lands covered hereby, except, however, for any royalties which would become due pursuant to Paragraph 9.2 hereof.

12. Assignment of Interest: In the event a person named in Exhibit B-3 is unable to reach a voluntary agreement to share in the Well Development and Operation contemplated by this Order at a rate of payment agreed to mutually by said Owner or Claimant and the Unit Operator, or fails to make an election under Paragraph 9.1 above, then subject to a final legal determination of ownership, such person shall be deemed to have and shall have assigned unto Applicant such person's right, interests, and claims in and to said well, and other share in production to which such person may be entitled by reason of any election or deemed election hereunder in accordance with the provisions of this Order governing said election.

13. Unit Operator (or Operator): CNX Gas Company LLC shall be and hereby is designated as Unit Operator authorized to drill and operate the Coalbed Methane Well in Subject Formation in Subject Drilling Unit, all subject to the permit provisions contained in Va. Code §§ 45.1-361.27 et seq.; §§ 4 VAC 25-150 et seq., Gas and Oil Regulations; §§ 4 VAC 25-160 et seq., Virginia Gas and Oil Board Regulations; the Oakwood Coalbed Gas Field I Order OGCB 3-90, all as amended from time to time, and all elections required by this Order shall be communicated to Unit Operator in writing at the address shown below:

CNX Gas Company LLC  
2481 John Nash Blvd.  
Bluefield, WV 24701  
Attn: Anita D. Duty

14. Commencement of Operations: Unit Operator shall commence or cause to commence operations for the drilling of the well(s) within the Subject Drilling Unit and/or the well(s) outside the Subject Drilling Unit but from which production is allocated to the Subject Drilling Unit within Seven Hundred and Thirty (730) days from the date of the Order and shall prosecute same with due diligence. If Unit Operator shall not have so commenced and/or prosecuted, then this Order shall terminate, except for any cash sums then payable hereunder; otherwise, unless sooner terminated by Order of the Board, this Order shall expire at 12:00 P.M. on the date on which all wells covered by the Order and/or all wells from which production is allocated to the Subject Drilling Unit are permanently abandoned and plugged. However, in the event an appeal is taken from this Order, then the time between the filing of the petition for appeal and the final Order of the Circuit Court shall be excluded in calculating the two-year period referred to herein.

15. Operator's Lien: Unit Operator, in addition to the other rights afforded hereunder, shall have a lien and a right of set off on the Gas estates, rights, and interests owned by any person subject hereto who elects to participate under Paragraph 9.1 in the Subject Drilling Unit to the extent that costs incurred in the drilling or operation on the Subject Drilling Unit are chargeable against such person's interest. Such liens and right of set off shall be separable as to each separate person and shall remain liens until the Unit Operator drilling or operating any well covered hereby has been paid the full amounts due under the terms of this Order.

16. Escrow Provisions:

The Applicant represented to the Board that there are no unknown or unlocatable claimants in the Subject Drilling Unit whose payments are subject to the provisions of Paragraph 16.1 and the Unit Operator has represented to the Board that there are no conflicting claimants whose payments are subject to the provisions of Paragraph 16.2 hereof. Therefore, by this Order, the Escrow Agent named herein or any successor named by the Board, is not required to establish an interest-bearing escrow account in the Subject Drilling Unit (herein "Escrow Account"), and to receive funds and account to the Board pursuant to its agreement for the escrowed funds hereafter described in Paragraphs 16.1 and 16.2:

**First Bank & Trust Company  
38 East Valley St.  
Bristol, VA 24201**

16.1. Escrow Provisions For Unknown or Unlocatable Persons: If any payment of bonus, royalty payment or other payment due and owing under this Order cannot be made because the person entitled thereto cannot be located or is unknown, then such cash bonus, royalty payment, or other payment shall not be commingled with any funds of the Unit Operator and, pursuant to Va. Code § 45.1-361.21.D, said sums shall be deposited by the Unit Operator into the Escrow Account, commencing within one hundred twenty (120) days of recording of this Order, and continuing thereafter on a monthly basis with each deposit to be made, by use of a report format approved by the Inspector, by a date which is no later than sixty (60) days after the last day of the month being reported and/or for which funds are being deposited. Such funds shall be held for the exclusive use of, and sole benefit of the person entitled thereto until such funds can be paid to such person(s) or until the Escrow Agent relinquishes such funds as required by law or pursuant to Order of the Board in accordance with Va. Code § 45.1-361.21.D.

16.2 Escrow Provisions For Conflicting Claimants: If any payment of bonus, royalty payment, proceeds in excess of ongoing operational expenses, or other payment due and owing under this Order cannot be made because the person entitled thereto cannot be made certain due to conflicting claims of ownership and/or a defect or cloud on the title, then such cash bonus, royalty payment, proceeds in excess of ongoing operational expenses, or other payment, together with Participating Operator's Proportionate Costs paid to Unit Operator pursuant to Paragraph 9.1 hereof, if any, (1) shall not be commingled with any funds of the Unit Operator; and (2) shall, pursuant to Va. Code §§ 45.1-361.22.A.2, 45.1-361.22.A.3 and 45.1-361.22.A.4, be deposited by the Operator into the Escrow Account within one hundred twenty (120) days of recording of this Order, and continuing thereafter on a monthly basis with each deposit to be made by a date which is no later than sixty (60) days after the last day of the month



being reported and/or for which funds are subject to deposit. Such funds shall be held for the exclusive use of, and sole benefit of, the person entitled thereto until such funds can be paid to such person(s) or until the Escrow Agent relinquishes such funds as required by law or pursuant to Order of the Board.

17. Special Findings: The Board specifically and specially finds:

17.1. **CNX Gas Company LLC**, a Virginia limited liability company is duly authorized and qualified to transact business in the Commonwealth of Virginia;

17.2. **CNX Gas Company LLC** has the authority to explore, develop and maintain the properties and assets, now owned or hereafter acquired, consented to serve as Coalbed Methane Gas Unit Operator for Subject Drilling Unit and to faithfully discharge the duties imposed upon it as Unit Operator by statute and regulations;

17.3. **CNX Gas Company LLC** is an operator in the Commonwealth of Virginia, and has satisfied the Board's requirements for operations in Virginia;

17.4. **CNX Gas Company LLC** claims ownership of gas leases, Coalbed Methane Gas leases, and/or coal leases representing **94.3515** percent of the oil and gas interest/claims in and to Coalbed Methane Gas and **100.0000** percent of the coal interest/claims in and to Coalbed Methane Gas in Subject Drilling Unit; and, Applicant claims the right to explore for, develop and produce Coalbed Methane Gas from Subject Formations in Subject Drilling Unit in **Buchanan** County, Virginia, which Subject Lands are more particularly described in **Exhibit A**;

17.5. The estimated total production from Subject Drilling Unit is **125 MMCF to 550 MMCF**. The estimated amount of reserves from the Subject Drilling Unit is **125 MMCF to 550 MMCF**;

17.6. Set forth in **Exhibit B-3**, is the name and last known address of each Owner or Claimant identified by the Applicant as having or claiming an interest in the Coalbed Methane Gas in Subject Formation in Subject Drilling Unit underlying and comprised of Subject Lands, who has not, in writing, leased to the Applicant or the Unit Operator or agreed to voluntarily pool his interests in Subject Drilling Unit for its development. The interests of the Respondents listed in **Exhibit B-3** comprise **5.6485** percent of the oil and gas interests/claims in and to Coalbed Methane Gas and **0.0000** percent of the coal interests/claims in and to Coalbed Methane Gas in Subject Drilling Unit;

17.7 Applicant's evidence established that the fair, reasonable and equitable compensation to be paid to any person in lieu of the right to participate in the Wells are those options

provided in Paragraph 9 above;

17.8 The relief requested and granted is just and reasonable, is supported by substantial evidence and will afford each person listed and named in **Exhibit B-3** hereto the opportunity to recover or receive, without unnecessary expense, such person's just and fair share of the production from Subject Drilling Unit. The granting of the Application and relief requested therein will ensure to the extent possible the greatest ultimate recovery of Coalbed Methane Gas, prevent or assist in preventing the various types of waste prohibited by statute and protect or assist in protecting the correlative rights of all persons in the subject common sources of supply in the Subject Lands. Therefore, the Board is entering an Order granting the relief herein set forth.

18. Mailing Of Order And Filing Of Affidavit: Applicant or its Attorney shall file an affidavit with the Secretary of the Board within sixty (60) days after the date of recording of this Order stating that a true and correct copy of said Order was mailed within seven (7) days from the date of its receipt by Unit Operator to each Respondent named in **Exhibit B-3** pooled by this Order and whose address is known.

19. Availability of Unit Records: The Director shall provide all persons not subject to a lease with reasonable access to all records for Subject Drilling Unit which are submitted by the Unit Operator to said Director and/or his Inspector(s).

20. Conclusion: Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.

21. Appeals: Appeals of this Order are governed by the provisions of Va. Code Ann. § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court.

22. Effective Date: This Order shall be effective as of the date of the Board's approval of this Application, which is set forth at Paragraph 1 above.

DONE AND EXECUTED this 29 day of June, 2015 by a majority of the Virginia Gas and Oil Board.



Chairman, Bradley C. Lambert

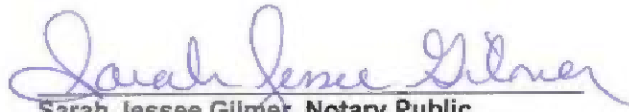
DONE AND PERFORMED this 29 day of June, 2015 by Order of the Virginia Gas and Oil Board.



Rick Cooper  
Principal Executive to the  
staff, Virginia Gas and Oil Board

COMMONWEALTH OF VIRGINIA  
COUNTY OF RUSSELL

Acknowledged on this 29<sup>th</sup> day of June, 2015, personally before me a notary public in and for the Commonwealth of Virginia, appeared Bradley C. Lambert, being duly sworn did depose and say that he is the Chairman of the Virginia Gas and Oil Board and appeared Rick Cooper, being duly sworn did depose and say that he is Principal Executive to the staff of the Virginia Gas and Oil Board, that they executed the same and was authorized to do so.



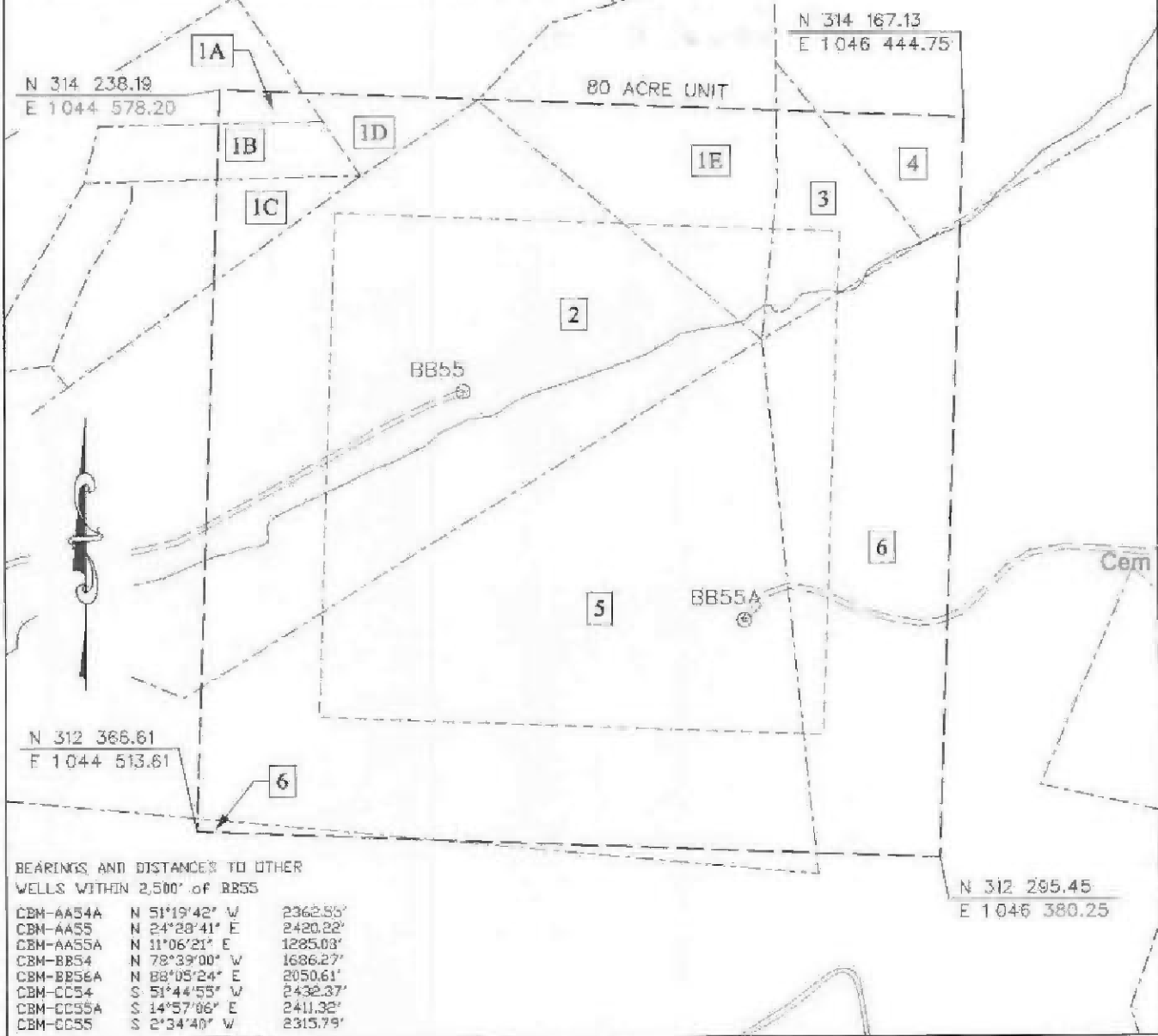
Sarah Jessee Gilmer, Notary Public  
262946

My Commission expires: July 31, 2017



2015 06 11 768

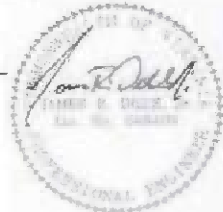
PROPERTY LINES SHOWN ON THIS PLAT WERE PROVIDED BY CNX GAS LLC AND WERE TAKEN FROM DEED DESCRIPTIONS AND CHAIN OF TITLE OF RECORD IT DOES NOT REPRESENT A CURRENT BOUNDARY SURVEY. THE CERTIFICATION HEREON CERTIFIES THE LOCATION OF THE PROPOSED WELL ONLY.



BEARINGS AND DISTANCES TO OTHER WELLS WITHIN 2,500' of BB55

CBM-AA54A	N 51°19'42" W	2362.55'
CBM-AA55	N 24°28'41" E	2420.22'
CBM-AA55A	N 11°06'21" E	1285.03'
CBM-BB54	N 78°39'00" W	1686.27'
CBM-BB56A	N 88°05'24" E	2050.61'
CBM-CC54	S 51°44'55" W	2432.37'
CBM-CC55A	S 14°57'06" E	2411.32'
CBM-CC55	S 2°34'40" W	2315.79'

- CBM WELL
- ⊙ PROPOSED CBM WELL



Digitally signed by James R. Dills Jr.  
DN: c=US, o=IdenTrust ACES  
Business Representative, ou=D. R.  
PRICE ENGINEERING AND LAND  
SURVEYING INC PC, cn=James R.  
Dills Jr.,  
0.9.2342.19200300.100.1.1=A01896  
90000012F01701153000275A  
Date: 2015.05.08 14:21:00 -04'00'

EXHIBIT A  
OAKWOOD FIELD  
UNIT BB55  
FORCE POOLING  
VGOB-15-0616-4070

Company CNX Gas Company LLC Well Name and Number UNIT BB55  
Tract No. \_\_\_\_\_ Elevation \_\_\_\_\_ Quadrangle JEWELL RIDGE  
County TAZEWELL District MAIDEN SPRINGS Scale: 1" = 400' Date \_\_\_\_\_  
This plat is a new plat X ; an updated plat \_\_\_\_\_ ; or a final plat \_\_\_\_\_

Form DGD-GO-7 \_\_\_\_\_ (Affix Seal)  
Rev. 9/91  
Licensed Professional Engineer or Licensed Land Surveyor



**CNX Gas Company LLC**  
**UNIT BB 55**  
**Tract Identifications**

- 1A. Southern Region Industrial Realty Corp, Tr. 19 (100.00 Acre Tract) – All Coal except P-3 Seam  
 Pardee Royalty LLC and Pardee Minerals LLC – Coal Owner's Claim to CBM  
 CONSOL Buchanan Mining Company LLC – Coal in P-3 Seam  
 White Wolfe Energy, Inc. - All Coal Leased except P-3, Raven, Tiller and Lower Seaboard Seams  
 Massey Energy – Coal in Raven, Tiller and Lower Seaboard Seams Leased  
 CNX Gas Company LLC – CBM Leased  
 CNX Gas Company LLC – CBM in P-3 Seam  
 Jewell Ridge Coal Corporation – Oil and Gas  
 CONSOL Buchanan Mining Company LLC – Surface  
 (Tax Map 67A Parcel 19)  
 0.43 Acres      0.5375%
- 1B. Southern Region Industrial Realty Corp, Tr. 19 (100.00 Acre Tract) – All Coal except P-3 Seam  
 Pardee Royalty LLC and Pardee Minerals LLC – Coal Owner's Claim to CBM  
 CONSOL Buchanan Mining Company LLC – Coal in P-3 Seam  
 White Wolfe Energy, Inc. - All Coal Leased except P-3, Raven, Tiller and Lower Seaboard Seams  
 Massey Energy – Coal in Raven, Tiller and Lower Seaboard Seams Leased  
 CNX Gas Company LLC – CBM Leased  
 CNX Gas Company LLC – CBM in P-3 Seam  
 David W. Strouth, et al – Surface, Oil and Gas  
 (Tax Map 67A Parcel 16)  
 1.01 Acres      1.2625%
- 1C. Southern Region Industrial Realty Corp, Tr. 19 (100.00 Acre Tract) – All Coal except P-3 Seam  
 Pardee Royalty LLC and Pardee Minerals LLC – Coal Owner's Claim to CBM  
 CONSOL Buchanan Mining Company LLC – Coal in P-3 Seam  
 White Wolfe Energy, Inc. - All Coal Leased except P-3, Raven, Tiller and Lower Seaboard Seams  
 Massey Energy – Coal in Raven, Tiller and Lower Seaboard Seams Leased  
 CNX Gas Company LLC – CBM Leased  
 CNX Gas Company LLC – CBM in P-3 Seam  
 Thomas E. Burnett, et ux – Surface, Oil and Gas  
 (Tax Map 67A Parcel 17)  
 1.07 Acres      1.3375%
- 1D. Southern Region Industrial Realty Corp, Tr. 19 (100.00 Acre Tract) – All Coal except P-3 Seam  
 Pardee Royalty LLC and Pardee Minerals LLC – Coal Owner's Claim to CBM  
 CONSOL Buchanan Mining Company LLC – Coal in P-3 Seam  
 White Wolfe Energy, Inc. - All Coal Leased except P-3, Raven, Tiller and Lower Seaboard Seams  
 Massey Energy – Coal in Raven, Tiller and Lower Seaboard Seams Leased  
 CNX Gas Company LLC – CBM Leased  
 CNX Gas Company LLC – CBM in P-3 Seam  
 CNX Gas Company LLC – Oil and Gas  
 CONSOL Amonate Mining Company LLC – Surface  
 (Tax Map 67A Parcel 31)  
 1.04 Acres      1.3000%

"This title block is for general informational purposes only and does not reflect an analysis of the severance deed and its effect upon coal bed methane ownership and should not be relied upon for such purpose."

**CNX Gas Company LLC**  
**UNIT BB 55**  
**Tract Identifications**

- 1E. Southern Region Industrial Realty Corp, Tr. 19 (100.00 Acre Tract) – All Coal except P-3 Seam  
 Pardee Royalty LLC and Pardee Minerals LLC – Coal Owner's Claim to CBM  
 CONSOL Buchanan Mining Company LLC – Coal in P-3 Seam  
 White Wolfe Energy, Inc. - All Coal Leased except P-3, Raven, Tiller and Lower Seaboard Seams  
 Massey Energy – Coal in Raven, Tiller and Lower Seaboard Seams Leased  
 CNX Gas Company LLC – CBM Leased  
 CNX Gas Company LLC – CBM in P-3 Seam  
 Elizabeth Lowe Heirs – Oil and Gas  
 CNX Gas Company LLC – Oil, Gas and CBM Leased (61.4277%)  
 Unknown surface owner  
 (Tax Map 67A Parcel 00)  
 5.09 Acres      6.3625%
  
2. Southern Region Industrial Realty Corp, Tr. 18 (36.86 Acre Tract) – All Coal except P-3 Seam  
 Pardee Royalty LLC and Pardee Minerals LLC – Coal Owner's Claim to CBM  
 CONSOL Buchanan Mining Company LLC – Coal in P-3 Seam  
 White Wolfe Energy, Inc. - All Coal Leased except P-3, Raven, Tiller and Lower Seaboard Seams  
 Massey Energy – Coal in Raven, Tiller and Lower Seaboard Seams Leased  
 CNX Gas Company LLC – CBM Leased  
 CNX Gas Company LLC – CBM in P-3 Seam  
 Pardee Royalty LLC and Pardee Minerals LLC – Oil, Gas and CBM except CBM in P-3 Seam  
 CNX Gas Company LLC – CBM - Deemed Leased via JOA  
 Southern Region Industrial Realty Corporation – Surface  
 Appalachian Forests A., LLC – Timber  
 (Tax Map 67A Parcel 39)  
 24.54 Acres      30.6750%
  
3. Southern Region Industrial Realty Corp, Tr. 47 (5.76 Acre Tract) – All Coal except P-3 Seam  
 Pardee Royalty LLC and Pardee Minerals LLC – Coal Owner's Claim to CBM  
 CONSOL Buchanan Mining Company LLC – Coal in P-3 Seam  
 White Wolfe Energy, Inc. - All Coal Leased except P-3, Raven, Tiller and Lower Seaboard Seams  
 Massey Energy – Coal in Raven, Tiller and Lower Seaboard Seams Leased  
 CNX Gas Company LLC – CBM Leased  
 CNX Gas Company LLC – CBM in P-3 Seam  
 Pardee Royalty LLC and Pardee Minerals LLC – Oil, Gas and CBM except CBM in P-3 Seam  
 CNX Gas Company LLC – CBM - Deemed Leased via JOA  
 Southern Region Industrial Realty Corporation – Surface  
 Appalachian Forests A., LLC – Timber  
 (Tax Map 67A Parcel 38)  
 2.86 Acres      3.5750%
  
4. Southern Region Industrial Realty Corp, Tr. 17 (45.47 Acre Tract) – All Coal except P-3 Seam  
 Pardee Royalty LLC and Pardee Minerals LLC – Coal Owner's Claim to CBM  
 CONSOL Buchanan Mining Company LLC – Coal in P-3 Seam  
 White Wolfe Energy, Inc. - All Coal Leased except P-3, Raven, Tiller and Lower Seaboard Seams  
 Massey Energy – Coal in Raven, Tiller and Lower Seaboard Seams Leased  
 CNX Gas Company LLC – CBM Leased  
 CNX Gas Company LLC – CBM in P-3 Seam  
 Pardee Royalty LLC and Pardee Minerals LLC – Oil, Gas and CBM except CBM in P-3 Seam  
 CNX Gas Company LLC – CBM - Deemed Leased via JOA

"This title block is for general informational purposes only and does not reflect an analysis of the severance deed and its effect upon coal bed methane ownership and should not be relied upon for such purpose."

**CNX Gas Company LLC**  
**UNIT BB 55**  
**Tract Identifications**

Southern Region Industrial Realty Corporation – Surface  
 Appalachian Forests A., LLC – Timber  
 (Tax Map 67A Parcel 37)  
 1.61 Acres 2.0125%

5. Southern Region Industrial Realty Corp, Tr. 15 (35.95 Acre Tract) – All Coal except P-3 Seam  
 Pardee Royalty LLC and Pardee Minerals LLC – Coal Owner's Claim to CBM  
 CONSOL Buchanan Mining Company LLC – Coal in P-3 Seam  
 White Wolfe Energy, Inc. - All Coal Leased except P-3, Raven, Tiller and Lower Seaboard Seams  
 Massey Energy – Coal in Raven, Tiller and Lower Seaboard Seams Leased  
 CNX Gas Company LLC – CBM Leased  
 CNX Gas Company LLC – CBM in P-3 Seam  
 Pardee Royalty LLC and Pardee Minerals LLC – Oil, Gas and CBM except CBM in P-3 Seam  
 CNX Gas Company LLC – CBM - Deemed Leased via JOA  
 Southern Region Industrial Realty Corporation – Surface  
 Appalachian Forests A., LLC – Timber  
 (Tax Map 67A Parcel 40)  
 28.53 Acres 35.6625%
  
6. Southern Region Industrial Realty Corp, Tr. 16 (193.18 Acre Tract) – All Coal except P-3 Seam  
 Pardee Royalty LLC and Pardee Minerals LLC – Coal Owner's Claim to CBM  
 CONSOL Buchanan Mining Company LLC – Coal in P-3 Seam  
 White Wolfe Energy, Inc. - All Coal Leased except P-3, Raven, Tiller and Lower Seaboard Seams  
 Massey Energy – Coal in Raven, Tiller and Lower Seaboard Seams Leased  
 CNX Gas Company LLC – CBM Leased  
 CNX Gas Company LLC – CBM in P-3 Seam  
 Pardee Royalty LLC and Pardee Minerals LLC – Oil, Gas and CBM except CBM in P-3 Seam  
 CNX Gas Company LLC – CBM - Deemed Leased via JOA  
 Southern Region Industrial Realty Corporation – Surface  
 Appalachian Forests A., LLC – Timber  
 (Tax Map 67A Parcel 41)  
 13.82 Acres 17.2750%

"This title block is for general informational purposes only and does not reflect an analysis of the severance deed and its effect upon coal bed methane ownership and should not be relied upon for such purpose."

Exhibit B  
Unit BB-55  
Docket #VGOB 15-0616-4070  
List of Owners  
(60 Acre Unit)

	Net Acres in Unit	Interest in Unit
<b>I. COAL OWNERSHIP</b>		
<b><u>Tract #1A - 0.43 acres</u></b>		
(1) Southern Region Industrial Realty Corp. (Coal except P3 Seam) Tr. 19 (100.00 acre tract) Pocahontas Land Corporation, Agent P. O. Box 1517 Bluefield, WV 24701	0.43 acres	0.5375%
<i>Southern Region Industrial Realty Corp. conveyed all rights, title and interest by Special Warranty Of Penn Virginia Oil &amp; Gas Corporation on April 1, 2000, recorded in Buchanan County under DB508 / 1</i>		
Penn Virginia Oil & Gas Corporation		
<i>Effective January 1, 2012, Penn Virginia Oil &amp; Gas Corporation by Assignment and Bill of Sale transfe rights, title and interest to "certain" properties to EverVest Energy Funds</i>		
EnerVest Energy Funds		
<i>With an effective date of January 1, 2013, Enervest Energy Funds conveyed by Special Warranty De rights, title and interest to "certain" properties to Pardee Royalty LLC and Pardee Minerals LLC</i>		
Pardee Royalty LLC and Pardee Minerals LLC P. O. Box 102904 Atlanta, GA 30368-2904		
White Wolf Energy, Inc. 300 Corporate Centre Drive Scott Depot, WV 25660 (previously Anker Virginia Mining Company, Inc.)		
(2) Consol Buchanan Mining Company LLC (Coal in P3 Seam only) 10645 Riverside Drive Oakwood, VA 24631	0.43 acres	
<b><u>Tract #1B - 1.01 acres</u></b>		
(1) Southern Region Industrial Realty Corp. (Coal except P3 Seam) Tr. 19 (100.00 acre tract) Pocahontas Land Corporation, Agent P. O. Box 1517 Bluefield, WV 24701	1.01 acres	1.2625%
<i>Southern Region Industrial Realty Corp. conveyed all rights, title and interest by Special Warranty Of Penn Virginia Oil &amp; Gas Corporation on April 1, 2000, recorded in Buchanan County under DB508 / 1</i>		
Penn Virginia Oil & Gas Corporation		
<i>Effective January 1, 2012, Penn Virginia Oil &amp; Gas Corporation by Assignment and Bill of Sale transfe rights, title and interest to "certain" properties to EverVest Energy Funds</i>		
EnerVest Energy Funds		
<i>With an effective date of January 1, 2013, Enervest Energy Funds conveyed by Special Warranty De rights, title and interest to "certain" properties to Pardee Royalty LLC and Pardee Minerals LLC</i>		
Pardee Royalty LLC and Pardee Minerals LLC P. O. Box 102904 Atlanta, GA 30368-2904		
White Wolf Energy, Inc. 300 Corporate Centre Drive Scott Depot, WV 25660 (previously Anker Virginia Mining Company, Inc.)		



Exhibit B  
Unit BB-55  
Docket #VGOB 15-0616-4070  
List of Owners  
(80 Acre Unit)

	Net Acres in Unit	Interest in Unit
(2) Consol Buchanan Mining Company LLC (Coal in P3 Seam only) 10545 Riverside Drive Oakwood, VA 24631	1.01 acres	
<u>Tract #1C - 1.07 acres</u>		
(1) Southern Region Industrial Realty Corp. (Coal except P3 Seam) Tr. 19 (100.00 acre tract) Pocahontas Land Corporation, Agent P. O. Box 1517 Bluefield, WV 24701	1.07 acres	1.3375%
<i>Southern Region Industrial Realty Corp. conveyed all rights, title and interest by Special Warranty Deed to Penn Virginia Oil &amp; Gas Corporation on April 1, 2000, recorded in Buchanan County under DB508 / 1</i>		
Penn Virginia Oil & Gas Corporation		
<i>Effective January 1, 2012, Penn Virginia Oil &amp; Gas Corporation by Assignment and Bill of Sale transferred rights, title and interest to "certain" properties to EverVest Energy Funds</i>		
EnerVest Energy Funds		
<i>With an effective date of January 1, 2013, EnerVest Energy Funds conveyed by Special Warranty Deed rights, title and interest to "certain" properties to Pardee Royalty LLC and Pardee Minerals LLC</i>		
Pardee Royalty LLC and Pardee Minerals LLC P. O. Box 102904 Atlanta, GA 30368-2904		
White Wolf Energy, Inc. 300 Corporate Centre Drive Scott Depot, WV 25660 (previously Anker Virginia Mining Company, Inc.)		
(2) Consol Buchanan Mining Company LLC (Coal in P3 Seam only) 10545 Riverside Drive Oakwood, VA 24631	1.07 acres	
<u>Tract #1D - 1.04 acres</u>		
(1) Southern Region Industrial Realty Corp. (Coal except P3 Seam) Tr. 19 (100.00 acre tract) Pocahontas Land Corporation, Agent P. O. Box 1517 Bluefield, WV 24701	1.04 acres	1.3000%
<i>Southern Region Industrial Realty Corp. conveyed all rights, title and interest by Special Warranty Deed to Penn Virginia Oil &amp; Gas Corporation on April 1, 2000, recorded in Buchanan County under DB508 / 1</i>		
Penn Virginia Oil & Gas Corporation		
<i>Effective January 1, 2012, Penn Virginia Oil &amp; Gas Corporation by Assignment and Bill of Sale transferred rights, title and interest to "certain" properties to EverVest Energy Funds</i>		
EnerVest Energy Funds		
<i>With an effective date of January 1, 2013, EnerVest Energy Funds conveyed by Special Warranty Deed rights, title and interest to "certain" properties to Pardee Royalty LLC and Pardee Minerals LLC</i>		
Pardee Royalty LLC and Pardee Minerals LLC P. O. Box 102904 Atlanta, GA 30368-2904		

Exhibit B  
Unit BB-55  
Docket #VGOB 15-0616-4070  
List of Owners  
(30 Acre Unit)

	Net Acres in Unit	Interest in Unit
White Wolf Energy, Inc. 300 Corporate Centre Drive Scott Depot, WV 25680 (previously Anker Virginia Mining Company, Inc.)		
(2) Consol Buchanan Mining Company LLC (Coal in P3 Seam only) 10545 Riverside Drive Oakwood, VA 24631	1.04 acres	

Tract #1E - 5.09 acres

(1) Southern Region Industrial Realty Corp. (Coal except P3 Seam) Tr. 19 (100.00 acre tract) Pocahontas Land Corporation, Agent P. O. Box 1517 Bluefield, WV 24701	5.09 acres	6.3625%
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*Southern Region Industrial Realty Corp. conveyed all rights, title and interest by Special Warranty Deed to Penn Virginia Oil & Gas Corporation on April 1, 2000, recorded in Buchanan County under DB508 / 1*

Penn Virginia Oil & Gas Corporation

*Effective January 1, 2012, Penn Virginia Oil & Gas Corporation by Assignment and Bill of Sale transferred rights, title and interest to "certain" properties to EnerVest Energy Funds*

EnerVest Energy Funds

*With an effective date of January 1, 2013, EnerVest Energy Funds conveyed by Special Warranty Deed rights, title and interest to "certain" properties to Pardee Royalty LLC and Pardee Minerals LLC*

Pardee Royalty LLC and Pardee Minerals LLC  
P. O. Box 102904  
Atlanta, GA 30368-2904

White Wolf Energy, Inc.  
300 Corporate Centre Drive  
Scott Depot, WV 25680  
(previously Anker Virginia Mining Company, Inc.)

(2) Consol Buchanan Mining Company LLC (Coal in P3 Seam only) 10545 Riverside Drive Oakwood, VA 24631	5.09 acres	
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Tract #2 - 24.54 acres

(1) Southern Region Industrial Realty Corp. (Coal except P3 Seam) Tr. 18 (36.86 acre tract) Pocahontas Land Corporation, Agent P. O. Box 1517 Bluefield, WV 24701	24.54 acres	30.6750%
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*Southern Region Industrial Realty Corp. conveyed all rights, title and interest by Special Warranty Deed to Penn Virginia Oil & Gas Corporation on April 1, 2000, recorded in Buchanan County under DB508 / 1*

Penn Virginia Oil & Gas Corporation

*Effective January 1, 2012, Penn Virginia Oil & Gas Corporation by Assignment and Bill of Sale transferred rights, title and interest to "certain" properties to EnerVest Energy Funds*

EnerVest Energy Funds

*With an effective date of January 1, 2013, EnerVest Energy Funds conveyed by Special Warranty Deed rights, title and interest to "certain" properties to Pardee Royalty LLC and Pardee Minerals LLC*

**Exhibit B  
Unit BB-55  
Docket #VGOB 15-0616-4070  
List of Owners  
(80 Acre Unit)**

	<b>Net Acres in Unit</b>	<b>Interest in Unit</b>
Pardee Royalty LLC and Pardee Minerals LLC P. O. Box 102904 Atlanta, GA 30368-2904		
White Wolf Energy, Inc. 300 Corporate Centre Drive Scott Depot, WV 25560 (previously Anker Virginia Mining Company, Inc.)		
(2) Consol Buchanan Mining Company LLC (Coal in P3 Seam only) 10545 Riverside Drive Oakwood, VA 24631	24.54 acres	
<b><u>Tract #3 - 2.86 acres</u></b>		
(1) Southern Region Industrial Realty Corp. (Coal except P3 Seam) Tr. 47 (5.76 acre tract) Pocahontas Land Corporation, Agent P. O. Box 1517 Bluefield, WV 24701	2.86 acres	3.5750%
<p><i>Southern Region Industrial Realty Corp. conveyed all rights, title and interest by Special Warranty Of Penn Virginia Oil &amp; Gas Corporation on April 1, 2000, recorded in Buchanan County under DB508 / F</i></p> <p>Penn Virginia Oil &amp; Gas Corporation</p> <p><i>Effective January 1, 2012, Penn Virginia Oil &amp; Gas Corporation by Assignment and Bill of Sale transi rights, title and interest to "certain" properties to EverVest Energy Funds</i></p> <p>EnerVest Energy Funds</p> <p><i>With an effective date of January 1, 2013, Enervest Energy Funds conveyed by Special Warranty De rights, title and interest to "certain" properties to Pardee Royalty LLC and Pardee Minerals LLC</i></p> <p>Pardee Royalty LLC and Pardee Minerals LLC P. O. Box 102904 Atlanta, GA 30368-2904</p> <p>White Wolf Energy, Inc. 300 Corporate Centre Drive Scott Depot, WV 25560 (previously Anker Virginia Mining Company, Inc.)</p>		
(2) Consol Buchanan Mining Company LLC (Coal in P3 Seam only) 10545 Riverside Drive Oakwood, VA 24631	2.86 acres	
<b><u>Tract #4 - 1.61 acres</u></b>		
(1) Southern Region Industrial Realty Corp. (Coal except P3 Seam) Tr. 17 (45.47 acre tract) Pocahontas Land Corporation, Agent P. O. Box 1517 Bluefield, WV 24701	1.61 acres	2.0125%
<p><i>Southern Region Industrial Realty Corp. conveyed all rights, title and interest by Special Warranty Of Penn Virginia Oil &amp; Gas Corporation on April 1, 2000, recorded in Buchanan County under DB508 / F</i></p> <p>Penn Virginia Oil &amp; Gas Corporation</p> <p><i>Effective January 1, 2012, Penn Virginia Oil &amp; Gas Corporation by Assignment and Bill of Sale transi rights, title and interest to "certain" properties to EverVest Energy Funds</i></p>		

Exhibit B  
Unit BB-55  
Docket #VGOB 15-0616-4070  
List of Owners  
(80 Acre Unit)

	Net Acres in Unit	Interest in Unit
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EnerVest Energy Funds

*With an effective date of January 1, 2013, Enervest Energy Funds conveyed by Special Warranty Deeds rights, title and interest to "certain" properties to Pardee Royalty LLC and Pardee Minerals LLC*

Pardee Royalty LLC and Pardee Minerals LLC  
P. O. Box 102904  
Atlanta, GA 30368-2904

White Wolf Energy, Inc.  
300 Corporate Centre Drive  
Scott Depot, WV 25660  
(previously Anker Virginia Mining Company, Inc.)

- |   |            |  |
|---|------------|--|
| (2) Consol Buchanan Mining Company LLC (Coal in P3 Seam only)<br>10545 Riverside Drive<br>Oakwood, VA 24631 | 1.61 acres |  |
|---|------------|--|

Tract #5 - 28.53 acres

- |   |             |          |
|---|-------------|----------|
| (1) Southern Region Industrial Realty Corp. (Coal except P3 Seam)<br>Tr. 15 (35.95 acre tract)<br>Pocahontas Land Corporation, Agent<br>P. O. Box 1517<br>Bluefield, WV 24701 | 28.53 acres | 35.6025% |
|---|-------------|----------|

*Southern Region Industrial Realty Corp. conveyed all rights, title and interest by Special Warranty Oil Penn Virginia Oil & Gas Corporation on April 1, 2000, recorded in Buchanan County under DB508 / 1*

Penn Virginia Oil & Gas Corporation

*Effective January 1, 2012, Penn Virginia Oil & Gas Corporation by Assignment and Bill of Sale transferred rights, title and interest to "certain" properties to EnerVest Energy Funds*

EnerVest Energy Funds

*With an effective date of January 1, 2013, Enervest Energy Funds conveyed by Special Warranty Deeds rights, title and interest to "certain" properties to Pardee Royalty LLC and Pardee Minerals LLC*

Pardee Royalty LLC and Pardee Minerals LLC  
P. O. Box 102904  
Atlanta, GA 30368-2904

White Wolf Energy, Inc.  
300 Corporate Centre Drive  
Scott Depot, WV 25660  
(previously Anker Virginia Mining Company, Inc.)

- |   |             |  |
|---|-------------|--|
| (2) Consol Buchanan Mining Company LLC (Coal in P3 Seam only)<br>10545 Riverside Drive<br>Oakwood, VA 24631 | 28.53 acres |  |
|---|-------------|--|

Tract #6 - 13.82 acres

- |  |             |          |
|--|-------------|----------|
| (1) Southern Region Industrial Realty Corp. (Coal except P3 Seam)<br>Tr. 16 (199.18 acre tract)<br>Pocahontas Land Corporation, Agent<br>P. O. Box 1517<br>Bluefield, WV 24701 | 13.82 acres | 17.2750% |
|--|-------------|----------|

*Southern Region Industrial Realty Corp. conveyed all rights, title and interest by Special Warranty Oil Penn Virginia Oil & Gas Corporation on April 1, 2000, recorded in Buchanan County under DB508 / 1*



**Exhibit B**  
**Unit BB-56**  
**Docket #VGOB 15-0618-4070**  
**List of Owners**  
**(80 Acre Unit)**

	<b>Net Acres in Unit</b>	<b>Interest in Unit</b>
<b>Penn Virginia Oil &amp; Gas Corporation</b>		
<i>Effective January 1, 2012, Penn Virginia Oil &amp; Gas Corporation by Assignment and Bill of Sale transferred rights, title and interest to "certain" properties to EverVest Energy Funds</i>		
<b>EnerVest Energy Funds</b>		
<i>With an effective date of January 1, 2013, EnerVest Energy Funds conveyed by Special Warranty Deed rights, title and interest to "certain" properties to Pardee Royalty LLC and Pardee Minerals LLC</i>		
Pardee Royalty LLC and Pardee Minerals LLC P. O. Box 102904 Atlanta, GA 30368-2904		
White Wolf Energy, Inc. 300 Corporate Centre Drive Scott Depot, WV 25560 <i>(previously Anker Virginia Mining Company, Inc.)</i>		
(2) Consol Buchanan Mining Company LLC <i>(Coal in PJ Seam only)</i> 10545 Riverside Drive Oakwood, VA 24631	13.82 acres	
<b>II. OIL &amp; GAS OWNERSHIP</b>		
		100.0000%
<b><u>Tract #1A, 0.43 acres</u></b>		
(1) Jewell Ridge Coal Corporation P.O. Box 1268 Abingdon, VA 24212	0.43 acres	0.5375%
<b><u>Tract #1B, 1.01 acres</u></b>		
(1) David W. Strouth, et al	1.01 acres	1.2625%
(a) David Wayne Strouth 158 The Lane Richlands, VA 24041	0.34 acres 1/3 of 1.01 acres	0.4208%
(b) Mary Elizabeth Strouth 158 The Lane Richlands, VA 24641	0.34 acres 1/3 of 1.01 acres	0.4208%
(c) Kayla Nicole Strouth 174 The Lane Richlands, VA 24641	0.34 acres 1/3 of 1.01 acres	0.4208%
<b><u>Tract #1C, 1.07 acres</u></b>		
(1) Thomas E. Burnett, et ux 862 S. Ellsworth Rd Petoskey, MI 49770	1.07 acres	1.3375%
<b><u>Tract #1D, 1.04 acres</u></b>		
(1) CNX Gas Company LLC 1000 Consol Energy Drive Canonsburg, PA 15317	1.04 acres	1.3000%

Exhibit B  
Unit 8B-55  
Docket #VGOB 15-0616-4070  
List of Owners  
(80 Acre Unit)

	Net Acres in Unit	Interest in Unit
<u>Tract #1E, 5.09 acres</u>		
Elizabeth Lowe Heirs (15.00 acre tract)	5.09 acres	0.3625%
(1) M.H. Lowe Heirs, Devisees, Successors or Assigns (5/7)		
(a) Sarah P. Lowe Heirs, Devisees, Successors or Assigns (3/28)		
(a.1) Clara Nunan Heirs, Devisees, Successors or Assigns		
(a.1.1) Patrick M. Nunan 110 Aden Street Bluefield, VA 24605	0.2909 acres 2/35 of 5.09 acres	0.3636%
(b) Roberta Williams 3109 Amherst Avenue Burlington, NC 27215	0.2909 acres 2/35 of 5.09 acres	0.3636%
(c) Ruth Lowe Alley Heirs, Devisees, Successors or Assigns (1/14)		
(c.1) Wayne Alley 418 Fairway Drive Harrisonburg, VA 22802	0.1454 acres 1/35 of 5.09 acres	0.1818%
(c.2) Sarah Boney 42 Jordan Street Staunton, VA 24401	0.1454 acres 1/35 of 5.09 acres	0.1818%
(d) Eula Lowe Altizer Heirs, Devisees, Successors or Assigns (5/64)		
(d.1) Buddy Altizer P.O. Box 178 Pounding Mill, VA 24637	0.0485 acres 1/105 of 5.09 acres	0.0606%
(d.2) Teresa Howery P.O. Box 361 Pounding Mill, VA 24637	0.0485 acres 1/105 of 5.09 acres	0.0606%
(d.3) Gloria M'Ledge Cheek P.O. Box 327 Pounding Mill, VA 24637	0.0485 acres 1/105 of 5.09 acres	0.0606%
(d.4) Jack Altizer Heirs, Devisees, Successors or Assigns		
(d.4.1) Peggy Altizer 214 Philpot Ave. Richlands, VA 24641	0.0485 acres 1/105 of 5.09 acres	0.0606%
(d.5) Betty McCall 2116 Hidden Creek Road Fort Worth, TX 76107	0.0485 acres 1/105 of 5.09 acres	0.0606%
(d.6) Joseph William Altizer Heirs Devisees, Successors or Assigns (1/84)		
(d.6.1) Jeremy Altizer 308 Tazewell Avenue Richlands, VA 24641	0.0162 acres 1/315 of 5.09 acres	0.0202%
(d.6.2) Joseph W. Altizer, II 503 Seminole Drive Blacksburg, VA 24060	0.0162 acres 1/315 of 5.09 acres	0.0202%
(d.6.3) Joey Altizer, POA for John Altizer 308 Tazewell Avenue Richlands, VA 24641	0.0162 acres 1/315 of 5.09 acres	0.0202%
(e) Lena Mae Altizer Heirs, Devisees, Successors or Assigns (1/14)		

Exhibit B  
Unit BB-55  
Docket #VGOB 15-0616-4070  
List of Owners  
(80 Acre Unit)

	Net Acres in Unit	Interest in Unit
(e.1) Glenna Little 501 S Old Betsy #5 Keena, TX 78059	0.0582 acres 2/175 of 5.09 acres	0.0727%
(e.2) Allie Grey Fletcher Heirs, Devisees, Successors or Assigns		
(e.2.1) Leslie E. Fletcher 841 SW South River Drive, Apt. 107 Stuart, FL 34997-3272	0.0582 acres 2/175 of 5.09 acres	0.0727%
(e.3) Sue Stimmel P.O. Box 26 Natural Bridge, VA 24578	0.0582 acres 2/175 of 5.09 acres	0.0727%
(e.4) Beulah Peterson 2304 SW 98th Court Miami, FL 33165	0.0582 acres 2/175 of 5.09 acres	0.0727%
(e.5) Carol Hasselbrack 1121 Starr Avenue SL Helena, CA 94574	0.0582 acres 2/175 of 5.09 acres	0.0727%
(f) Powell R. Lowe Heirs, Devisees, Successors or Assigns (1/14) (Executors under the will of Powell R. Lowe conveyed DB 1077841)		
(f.1) Powell Lowe Family 1484 Ty Bluff Road Forest, VA 24551	0.2909 acres 2/35 of 5.09 acres	0.3636%
(g) Virginia R. Pendergrass Heirs, Devisees, Successors or Assigns (1/14)		
(g.1) Ruth Ogan P.O. Box 543 Lebanon, VA 24288 (BAD ADDRESS)	0.0485 acres 1/105 of 5.09 acres	0.0606%
(g.2) Bobby Pendergrass 872 Colwell Road Jackson, GA 30233-4107	0.0485 acres 1/105 of 5.09 acres	0.0606%
(g.3) Shirley Smith Heirs, Devisees, Successors or Assigns		
(g.3.1) Michelle Voirol 410 W. Cox Dr Fort Wayne, IN 46807	0.0242 acres 1/210 of 5.09 acres	0.0303%
(g.3.2) Terry L. Holley 10216 S. County Line Rd W Yoder, IN 46798	0.0242 acres 1/210 of 5.09 acres	0.0303%
(g.4) Kyle Pendergrass 13628 Wild Horse Court Leo, IN 46765	0.0485 acres 1/105 of 5.09 acres	0.0606%
(g.5) Elizabeth Smith 5164 Viewmont West Drive Charlottesville, VA 22902	0.0485 acres 1/105 of 5.09 acres	0.0606%
(g.6) Patricia Richardson P.O. Box 162 Richlands, VA 24641	0.0485 acres 1/105 of 5.09 acres	0.0606%
(h) Verla Sparks Heirs, Devisees, Successors or Assigns (1/7)		

**Exhibit B  
Unit BB-55  
Docket #VGOB 15-0616-4070  
List of Owners  
(80 Acre Unit)**

	<b>Net Acres in Unit</b>	<b>Interest in Unit</b>
(h.1) James M. Sparks P. O. Box 99 353 M. L. Thompson Drive Rocky Gap, VA 24366	0.1454 acres 1/35 of 5.09 acres	0.1818%
(h.2) Dorothy Kidd 5138 Laurel Fork Rocky Gap, VA 24366	0.1454 acres 1/35 of 5.09 acres	0.1818%
(i) Mathias H. Lowe, Jr. Heirs, Devisees, Successors or Assigns (1/14)		
(i.1) Billie Gean Lowe 304 Pennsylvania Avenue Richlands, VA 24641	0.2909 acres 2/35 of 5.09 acres	0.3636%
(j) Lucille L. Joyce Heirs, Devisees, Successors or Assigns		
(j.1) Roberta Williams 3109 Amherst Ave Burlington, NC 27215	0.1454 acres 1/35 of 5.09 acres	0.1818%
(j.2) Clara Nunan Heirs, Devisees, Successors or Assigns		
(j.2.1) Patrick M. Nunan 110 Aden St Bluefield, VA 24605	0.1454 acres 1/35 of 5.09 acres	0.1818%
(2) Whitt Lowe Heirs, Devisees Successors or Assigns (2/7)		
(a) Follie Nipper Lowe Laws Heirs, Devisees, Successors or Assigns		
(a.1) Lacy Forrest Lowe Heirs, Devisees, Successors or Assigns (2/35)		
(a.1.1) Lacy F. Lowe, Jr. 5508 Park Spring Rd Pelham, NC 27311	0.0456 acres 47/5250 of 5.09 acres	0.0570%
(a.1.2) Jerry W. Lowe 119 Sussex Place Danville, VA 24541	0.0456 acres 47/5250 of 5.09 acres	0.0570%
(a.1.3) Randy R. Lowe 1-C Old Halifax Road Danville, VA 24540	0.0456 acres 47/5250 of 5.09 acres	0.0570%
(a.1.4) Nickie L. Elliott 3605 Mount Cross Road Danville, VA 24540	0.0456 acres 47/5250 of 5.09 acres	0.0570%
(a.1.5) Vickie L. Elwart 716 Pinecroft Road Danville, VA 24540	0.0456 acres 47/5250 of 5.09 acres	0.0570%
(a.2) Larry F. Lowe Heirs, Devisees, Successors or Assigns (2/35)		
(a.2.1) Doris Heath 440 F. C. Beverly Road Dry Fork, VA 24549	0.1139 acres 47/2100 of 5.09 acres	0.1424%
(a.2.2) Vandora L. Holt 8200 Williams Court Rocky Mount, NC 27803	0.1139 acres 47/2100 of 5.09 acres	0.1424%
(a.3) Flossie Lowe Howard	<i>Deceased - no issue - interest back to heirs</i>	
(a.4) Fennie Lowe Heirs, Devisees, Successors or Assigns (2/35)		



Exhibit B  
Unit 88-55  
Docket #VGOB 15-0616-4070  
List of Owners  
(80 Acre Unit)

	Net Acres in Unit	Interest in Unit
(a.4.1) Flossie Lowe Howard	<i>Deceased - no issue - interest back to heirs</i>	
(a.4.2) Ruby G. Lowe Heirs, Devisees, Successors or Assigns		
(a.4.2.1) Doris L. Heath 440 FC Beverly Rd. Dry Fork, VA 24549	0.0073 acres 1/700 of 5.09 acres	0.0091%
(a.4.2.2) Vandora L. Holt 6200 Williams Court Rocky Mount, NC 27803	0.0073 acres 1/700 of 5.09 acres	0.0091%
(a.4.3) International Pentecostal Holiness Church P.O. Box 12609 Oklahoma City, OK 73157	0.0291 acres 1/175 of 5.09 acres	0.3364%
(a.5) B. Franklin Lowe Heirs, Devisees, Successors or Assigns		
(a.5.1) Laura Lowe 881 Sharon Lane Danville, VA 24540	0.0759 acres 47/3150 of 5.09 acres	0.0949%
(a.5.2) Lisa Miller 1009 Brookview Drive Elon, NC 27244	0.0759 acres 47/3150 of 5.09 acres	0.0949%
(a.5.3) Benjamin F. Lowe, Jr. 309 Stonewyck Drive Burlington, NC 27215	0.0759 acres 47/3150 of 5.09 acres	0.0949%
(3) Ruth Lowe Ellis Heirs, Devisees, Successors or Assigns <i>Deceased - Heirs Unknown - Documentation Pending</i>	0.7271 acres 1/7 of 5.09 acres	0.9089%
(4) Thomas C. Lowe Heirs, Devisees, Successors or Assigns		
(a) Raymond L. Lowe Heirs, Devisees, Successors or Assigns		
(a.1) Geneva F. Ball Lowe Heirs, Devisees, Successors or Assigns		
(a.1.1) Donnie Lee Lowe Heirs, Devisees, Successors or Assigns		
(a.1.1.1) Alma Lowe 850 Shennons Branch Rd. Cedar Bluff, VA 24609	0.0227 acres 1/224 of 5.09 acres	0.0284%
(a.1.2) Jerry Wade Lowe 1020 Indian Creek Rd Cedar Bluff, VA 24609	0.0227 acres 1/224 of 5.09 acres	0.0284%
(a.1.3) Gary Lawrence Lowe 207 Bailey Rd. Cedar Bluff, VA 24609	0.0227 acres 1/224 of 5.09 acres	0.0284%
(a.1.4) Phyllis Jean Dotson Rt 4 Rich Valley Rd. Bristol, VA 24201 (BAD ADDRESS)	0.0227 acres 1/224 of 5.09 acres	0.0284%
(a.2) Dorothy Salyers Heirs, Devisees, Successors or Assigns		
(a.2.1) Debbie Jones 336 Weatherford St. King, NC 27021	0.0227 acres 1/224 of 5.09 acres	0.0284%

Exhibit B  
Unit BB-55  
Docket #VGOB 15-0616-4070  
List of Owners  
(80 Acre Unit)

	Net Acres in Unit	Interest In Unit
(a.2.2) Linda Jean Goodman 1518 Farmer St. Richlands, VA 24641	0.0227 acres 1/224 of 5.09 acres	0.0284%
(a.2.3) Douglas Salyers Heirs, Devisees, Successors or Assigns	.	
(a.2.3.1) April Dixon Address Unknown	0.0227 acres 1/224 of 5.09 acres	0.0284%
(a.2.4) Dewey Salyers Heirs, Devisees, Successors or Assigns		
(a.2.4.1) Wanda Salyers 19198 Old Jonesboro Rd Abingdon, VA 24211	0.0227 acres 1/224 of 5.09 acres	0.0284%
(a.3) Claude Lowe Heirs, Devisees, Successors or Assigns		
(a.3.1) Connie Herald 102 English St. Tazewell, VA 24651	0.0130 acres 1/392 of 5.09 acres	0.0162%
(a.3.2) Elizabeth Lowe 381 Vickie Dr. Richlands, VA 24641	0.0130 acres 1/392 of 5.09 acres	0.0162%
(a.3.3) Doris Heath 177 Rocky Hollow Rd. Cedar Bluff, VA 24609	0.0130 acres 1/392 of 5.09 acres	0.0162%
(a.3.4) Carolyn Stevenson PO Box 1175 Cedar Bluff, VA 24609	0.0130 acres 1/392 of 5.09 acres	0.0162%
(a.3.5) Debbie Jones 336 Weatherford St. King, NC 27021	0.0130 acres 1/392 of 5.09 acres	0.0162%
(a.3.6) Thomas Lowe 210 County Line Rd. Cedar Bluff, VA 24609	0.0130 acres 1/392 of 5.09 acres	0.0162%
(a.3.7) Carrie Nelson (pre-deceased)		
(a.3.7.1) Sherri Jackson 62426 Ashy Grove, LS Hay Market, VA 20169	0.0043 acres 1/1176 of 5.09 acres	0.0054%
(a.3.7.2) Steven Nelson 1125 Willow Springs Cedar Bluff, VA 24609	0.0043 acres 1/1176 of 5.09 acres	0.0054%
(a.3.7.3) Michael Nelson 148 Sunny Hills Dr., Apt 3 Cedar Bluff, VA 24609	0.0043 acres 1/1176 of 5.09 acres	0.0054%
(a.4) Jeanette Anderson Allison Heirs, Devisees, Successors or Assigns		
(a.4.1) Thomas Anderson - no issue		
(a.4.2) Nellie Shortridge 5193 Blossom Dr. Flashing, MI 48433-9024	0.0909 acres 1/56 of 5.09 acres	0.1136%
(a.5) Willie Lowe Heirs, Devisees, Successors or Assigns		

Exhibit B  
Unit BB-55  
Docket #VGOB 15-0616-4070  
List of Owners  
(80 Acre Unit)

	Net Acres in Unit	Interest in Unit
(a.5.1) Zane Dale Lowe Heirs, Devisees, Successors or Assigns		
(a.5.1.1) Richard Dale Lowe 1817 Sonoma Trace Brentwood, TN 37027-3835	0.0454 acres 1/112 of 5.09 acres	0.0568%
(a.5.2) J. Fern Hankins Ice 112 Merrill Dr. Clovis, NM 88101-4046	0.0454 acres 1/112 of 5.09 acres	0.0568%
(a.6) Ervin W. Lowe 4136 Park Place Rd Marianna, FL 32446-6541	0.0909 acres 1/56 of 5.09 acres	0.1136%
(a.7) Anna Marie Kinder Heirs, Devisees, Successors or Assigns (Documentation pending on heirs)	0.0909 acres 1/56 of 5.09 acres	0.1136%
(a.7.1) Janice Wheeler PO Box 513 Richlands, VA 24641		
(a.7.2) Harold Kinder PO Box 2321 Abingdon, VA 24212		
(a.7.3) Larry Kinder PO Box 2589 Abingdon, VA 24212		
(a.7.4) Linda Kinder 44 Clover Heights Rosedale, VA 24280-3577		
(a.7.5) Weller Dean Kinder 1938 Bay St. Bristol, TN 37620		
(a.7.6) Shirley Whittington Heirs, Devisees, Successors or Assigns		
(a.7.6.1) Paul Wayne Whittington Heirs, Devisees, Successors or Assigns		
(a.7.6.1.1) Donna Lawson Whittington (2nd wife) PO Box 467 Pounding Mill, VA 24637-0467		
(a.7.6.1.2) Jennifer Whittington 2116 Call Drive Lexington, KY 40505-4851		
(a.7.6.1.3) Laura Megan W. Roberts 200 Hunter Ave., PO Box 487 Pounding Mill, VA 24637-0487		
(a.8) Orastus Lowe Heirs, Devisees, Successors or Assigns		
(a.8.1) Gaynelle L. Lowe Heirs, Devisees, Successors or Assigns (Heirs Unknown)	0.0909 acres 1/56 of 5.09 acres	0.1136%
<u>Tract #2 - 24.54 acres</u>		
(1) Pardee Royalty LLC and Pardee Minerals LLC	24.54 acres	30.6750%
(a) Pardee Royalty LLC * P. O. Box 102904 Atlanta, GA 30368-2904	12.27 acres 1/2 of 24.54 acres	15.3375%

Exhibit B  
Unit BB-55  
Docket #VGOB 15-0616-4070  
List of Owners  
(80 Acre Unit)

	Net Acres in Unit	Interest in Unit
(b) Pardee Minerals LLC *	12.27 acres	15.3375%
P. O. Box 102904	1/2 of 24.54 acres	
Atlanta, GA 30368-2904		
White Wolf Energy, Inc. *		
300 Corporate Centre Drive		
Scott Depot, WV 25860		
(previously Anker Virginia Mining Company, Inc.)		

\* According to a prior agreement, the CBM royalties will be split 50/50.

Tract #3 - 2.86 acres

(f) Pardee Royalty LLC and Pardee Minerals LLC	2.86 acres	3.5750%
(a) Pardee Royalty LLC *	1.43 acres	1.7875%
P. O. Box 102904	1/2 of 2.86 acres	
Atlanta, GA 30368-2904		
(b) Pardee Minerals LLC *	1.43 acres	1.7875%
P. O. Box 102904	1/2 of 2.86 acres	
Atlanta, GA 30368-2904		
White Wolf Energy, Inc. *		
300 Corporate Centre Drive		
Scott Depot, WV 25860		
(previously Anker Virginia Mining Company, Inc.)		

\* According to a prior agreement, the CBM royalties will be split 50/50.

Tract #4 - 1.61 acres

(f) Pardee Royalty LLC and Pardee Minerals LLC	1.61 acres	2.0125%
(a) Pardee Royalty LLC *	0.81 acres	1.0063%
P. O. Box 102904	1/2 of 1.61 acres	
Atlanta, GA 30368-2904		
(b) Pardee Minerals LLC *	0.81 acres	1.0063%
P. O. Box 102904	1/2 of 1.61 acres	
Atlanta, GA 30368-2904		
White Wolf Energy, Inc. *		
300 Corporate Centre Drive		
Scott Depot, WV 25860		
(previously Anker Virginia Mining Company, Inc.)		

\* According to a prior agreement, the CBM royalties will be split 50/50.

Tract #5 - 28.53 acres

(f) Pardee Royalty LLC and Pardee Minerals LLC	28.53 acres	35.6625%
(a) Pardee Royalty LLC *	14.27 acres	17.8313%
P. O. Box 102904	1/2 of 28.53 acres	
Atlanta, GA 30368-2904		
(b) Pardee Minerals LLC *	14.27 acres	17.8313%
P. O. Box 102904	1/2 of 28.53 acres	
Atlanta, GA 30368-2904		
White Wolf Energy, Inc. *		
300 Corporate Centre Drive		
Scott Depot, WV 25860		
(previously Anker Virginia Mining Company, Inc.)		

\* According to a prior agreement, the CBM royalties will be split 50/50.

Exhibit B  
Unit BB-55  
Docket #VGOB 15-0616-4070  
List of Owners  
(80 Acre Unit)

	Net Acres In Unit	Interest In Unit
<u>Tract #6 - 13.82 acres</u>		
(1) Pardee Royalty LLC and Pardee Minerals LLC	13.82 acres	17.2750%
(a) Pardee Royalty LLC *	6.91 acres	8.6375%
P. O. Box 102904	1/2 of 13.82 acres	
Atlanta, GA 30368-2904		
(b) Pardee Minerals LLC *	6.91 acres	8.6375%
P. O. Box 102904	1/2 of 13.82 acres	
Atlanta, GA 30368-2904		
White Wolf Energy, Inc. *		
300 Corporate Centre Drive		
Scott Depot, WV 25660		
(previously Anker Virginia Mining Company, Inc.)		

\* According to a prior agreement, the CBM royalties will be split 50/50.



Exhibit B-3  
Unit BB-55  
Docket #VGOB 15-0616-4070  
List of Respondents to be Pooled  
(80 Acre Unit)

EX 2015 PG 11786

	Net Acres in Unit	Interest in Unit
<b>II. OIL &amp; GAS OWNERSHIP</b>		
<b><u>Tract #1A, 0.43 acres</u></b>		
(1) Jewell Ridge Coal Corporation P.O. Box 1268 Abingdon, VA 24212	0.43 acres	0.5375%
<b><u>Tract #1B, 1.01 acres</u></b>		
(1) David W. Strouth, et al	1.01 acres	1.2625%
(a) David Wayne Strouth 158 The Lane Richlands, VA 24641	0.34 acres 1/3 of 1.01 acres	0.4208%
(b) Mary Elizabeth Strouth 158 The Lane Richlands, VA 24641	0.34 acres 1/3 of 1.01 acres	0.4208%
(c) Kayla Nicole Strouth 174 The Lane Richlands, VA 24641	0.34 acres 1/3 of 1.01 acres	0.4208%
<b><u>Tract #1C, 1.07 acres</u></b>		
(1) Thomas E. Burnett, et ux 862 S. Ellsworth Rd Petoskey, MI 49770	1.07 acres	1.3375%
<b><u>Tract #1E, 5.09 acres</u></b>		
Elizabeth Lowe Heirs (15.00 acre tract)	5.09 acres	6.3625%
(1) M.H. Lowe Heirs, Devisees, Successors or Assigns (5/7)		
(c) Ruth Lowe Alley Heirs, Devisees, Successors or Assigns (1/14)		
(c.1) Wayne Alley 418 Fairway Drive Harrisonburg, VA 22802	0.1464 acres 1/35 of 5.09 acres	0.1818%
(d) Eula Lowe Altizer Heirs, Devisees, Successors or Assigns (5/64)		
(d.6) Joseph William Altizer Heirs Devisees, Successors or Assigns (1/34)		
(d.6.1) Jeremy Altizer 308 Tazewell, Avenue Richlands, VA 24641	0.0162 acres 1/315 of 5.09 acres	0.0202%
(d.6.2) Joseph W. Altizer, II 503 Seminole Drive Blacksburg, VA 24060	0.0162 acres 1/315 of 5.09 acres	0.0202%
(d.6.3) Joey Altizer, POA for John Altizer 308 Tazewell Avenue Richlands, VA 24641	0.0162 acres 1/315 of 5.09 acres	0.0202%
(e) Lena Mae Altizer Heirs, Devisees, Successors or Assigns (1/14)		
(e.2) Allie Grey Fletcher Heirs, Devisees, Successors or Assigns		
(e.2.1) Leslie E. Fletcher 841 SW South River Drive, Apt. 107 Stuart, FL 34997-3272	0.0582 acres 2/175 of 5.09 acres	0.0727%
(f) Powell R. Lowe Heirs, Devisees, Successors or Assigns (1/14) (Executors under the will of Powell R. Lowe conveyed DB 1077/841)		

Exhibit B-3  
Unit BB-55  
Docket #VGOB 15-0616-4070  
List of Respondents to be Pooled  
(80 Acre Unit)

PK2015 PB11787

	Net Acres in Unit	Interest in Unit
(f.1) Powell Lowe Family 1484 Ty Bluff Road Forest, VA 24551	0.2909 acres 2/35 of 5.09 acres	0.3636%
(g) Virginia R. Pendergrass Heirs, Devisees, Successors or Assigns (1/14)		
(g.1) Ruth Ogan P.O. Box 543 Lebanon, VA 24266 (BAD ADDRESS)	0.0485 acres 1/105 of 5.09 acres	0.0606%
(g.2) Bobby Pendergrass 872 Colwell Road Jackson, GA 30233-4107	0.0485 acres 1/105 of 5.09 acres	0.0606%
(g.3) Shirley Smith Heirs, Devisees, Successors or Assigns		
(g.3.2) Terry L. Holley 10216 S. County Line Rd W Yoder, IN 48798	0.0242 acres 1/210 of 5.09 acres	0.0303%
(g.4) Kyle Pendergrass 13828 Wild Horse Court Leo, IN 46765	0.0485 acres 1/105 of 5.09 acres	0.0606%
(g.5) Elizabeth Smith 5164 Viewmont West Drive Charlottesville, VA 22902	0.0485 acres 1/105 of 5.09 acres	0.0606%
(g.6) Patricia Richardson P.O. Box 162 Richlands, VA 24641	0.0485 acres 1/105 of 5.09 acres	0.0606%
(2) Whit Lowe Heirs, Devisees Successors or Assigns (2/7)		
(a) Pollie Nipper Lowe Laws Heirs, Devisees, Successors or Assigns		
(a.2) Larry F. Lowe Heirs, Devisees, Successors or Assigns (2/35)		
(a.2.2) Vandora L. Holl 6200 Williams Court Rocky Mount, NC 27803	0.1139 acres 47/2100 of 5.09 acres	0.1424%
(3) Ruth Lowe Ellis Heirs, Devisees, Successors or Assigns <i>Deceased - Heirs Unknown-Documentation Pending</i>	0.7271 acres 1/7 of 5.09 acres	0.9089%
(4) Thomas C. Lowe Heirs, Devisees, Successors or Assigns		
(a) Raymond L. Lowe Heirs, Devisees, Successors or Assigns		
(a.1) Geneva F. Ball Lowe Heirs, Devisees, Successors or Assigns		
(a.1.2) Jerry Wade Lowe 1020 Indian Creek Rd Cedar Bluff, VA 24609	0.0227 acres 1/224 of 5.09 acres	0.0284%
(a.1.4) Phyllis Jean Dolson Rt 4 Rich Valley Rd. Bristol, VA 24201 (BAD ADDRESS)	0.0227 acres 1/224 of 5.09 acres	0.0284%
(a.2) Dorothy Salyers Heirs, Devisees, Successors or Assigns		
(a.2.1) Debbie Jones 336 Weatherford St. King, NC 27021	0.0227 acres 1/224 of 5.09 acres	0.0284%

Exhibit B-3  
Unit BB-55  
Docket #VGOB 15-0816-4070  
List of Respondents to be Pooled  
(80 Acre Unit)

BK 2015 PG 11788

	Net Acres in Unit	Interest in Unit
(a.2.3) Douglas Salyers Heirs, Devisees, Successors or Assigns		
(a.2.3.1) April Dixon Address Unknown	0.0227 acres 1/224 of 5.09 acres	0.0284%
(a.2.4) Dewey Salyers Heirs, Devisees, Successors or Assigns		
(a.2.4.1) Wanda Salyers 19198 Old Jonesboro Rd Abingdon, VA 24211	0.0227 acres 1/224 of 5.09 acres	0.0284%
(a.3) Claude Lowe Heirs, Devisees, Successors or Assigns		
(a.3.5) Debbie Jones 336 Weatherford St. King, NC 27021	0.0130 acres 1/392 of 5.09 acres	0.0162%
(a.3.7) Carrie Nelson (pre-deceased)		
(a.3.7.1) Sherri Jackson 62426 Ashy Grove, LS Hay Market, VA 20169	0.0043 acres 1/1176 of 5.09 acres	0.0054%
(a.5) Willie Lowe Heirs, Devisees, Successors or Assigns		
(a.5.1) Zane Dale Lowe Heirs, Devisees, Successors or Assigns		
(a.5.1.1) Richard Dale Lowe 1817 Sonoma Trace Brentwood, TN 37027-3835	0.0454 acres 1/112 of 5.09 acres	0.0568%
(a.7) Anne Marie Kinder Heirs, Devisees, Successors or Assigns (Documentation pending on heirs)	0.0909 acres 1/56 of 5.09 acres	0.1136%
(a.8) Orastus Lowe Heirs, Devisees, Successors or Assigns		
(a.8.1) Gaynelle L. Lowe Heirs, Devisees, Successors or Assigns (Heirs Unknown)	0.0909 acres 1/56 of 5.09 acres	0.1136%

TOTAL OIL & GAS ESTATE:

Acreage in Unit Unleased	4.52
Percentage of Unit Unleased	5.6485%

INSTRUMENT #150002278  
RECORDED IN THE CLERK'S OFFICE OF  
TAEWELL COUNTY ON  
AUGUST 7, 2015 AT 09:24AM  
TAMMY B. ALLISON, CLERK  
RECORDED BY: ADR